National Energy Board

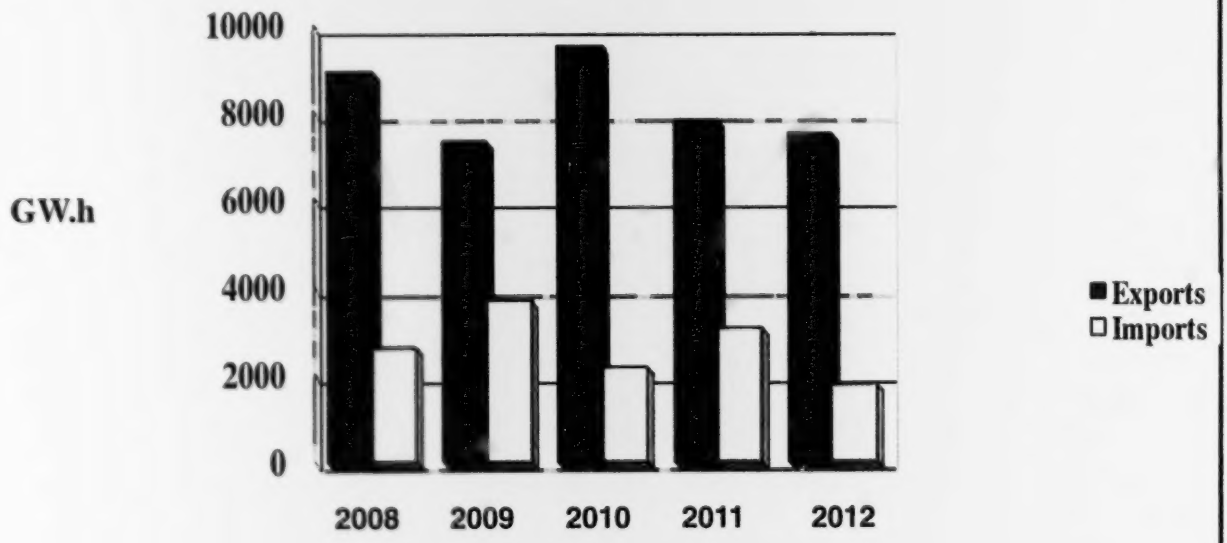
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

February 2012

Exports: **3516** GW.h
Imports: **838** GW.h



January - February

(Year Totals)

Canada

National Energy Board
Office national de l'énergie

TABLE 1
Exports and Imports of Electricity
Summary: Canada
FEBRUARY 2012

	Exchange Type	Energy (MW.h) FEB12	Energy (MW.h) JAN12 - FEB12	Revenue (CAN$) [1] FEB12	Revenue (CAN$) [1] JAN12 - FEB12	CAN$/MW.h [2] FEB12	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 170 287	2 323 624	47 506 877	99 149 214	34.39	40.03
	Interruptible	2 346 027	5 171 086	75 543 272	181 193 406	32.16	31.87
	Non-Revenue	39 816	120 286	0	0	0.00	0.00
	Service	0	0	60 085	326 268	0.00	0.00
Total Exports		**3 556 130**	**7 614 996**	**123 110 234**	**280 668 888**	**32.55**	**34.85**
Total Sales - Firm and Interruptible		3 516 314	7 494 710	123 050 149	280 342 620	32.90	34.82
Imports of Electric Energy	Purchase	838 173	1 758 839	18 866 843	43 723 418	22.05	24.12
Total Imports		**838 173**	**1 758 839**	**18 866 843**	**43 723 418**	**22.05**	**24.12**
Excess of Exports Over Imports		**2 717 957**	**5 856 157**	**104 243 390**	**236 945 470**		

Number of Export Licences: 6

Number of Export Permits/Orders: 156

162

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB12	Energy (MW.h) JAN12 - FEB12	Revenue (CAN$) [1] FEB12	Revenue (CAN$) [1] JAN12 - FEB12	CAN$/MW.h [2] FEB12	CAN$/MW.h [2] L12M
Alberta								
CP E. M. Inc.	Permit 186	I	500	500	9 716	9 716	19.43	25.84
	Permit 187	F	0	1 120	0	24 096	0.00	21.51
Northpoint	Permit 282	I	0	300	0	7 539	0.00	23.29
TransAlta Ener	Permit 356	F	2 656	6 106	111 816	377 438	42.11	52.66
TransCan Energy	Permit 271	I	1 300	1 300	23 319	23 319	17.94	26.28
Subtotal Firm and Interruptible Exports: Alberta			**4 456**	**9 326**	**144 851**	**442 107**	**32.51**	**35.37**
British Columbia								
BC Hydro	Permit 298	F	110	224	7 902	16 045	71.58	71.73
	Permit 337	N	696	40 416	0	0	0.00	0.00
	Treaty	N	39 120	79 870	0	0	0.00	0.00
Powerex Corp.	Permit 336	I	519 180	1 118 739	15 845 397	35 707 295	30.52	32.12
Subtotal Firm and Interruptible Exports: British Columbia			**519 291**	**1 118 963**	**15 853 299**	**35 723 340**	**30.53**	**32.12**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB12	Energy (MW.h) JAN12 - FEB12	Revenue (CAN$) [1] FEB12	Revenue (CAN$) [1] JAN12 - FEB12	CAN$/MW.h [2] FEB12	CAN$/MW.h [2] L12M
Manitoba								
Manitoba Hydro	Permit 35	F	68 150	138 251	1 666 184	3 351 504	24.45	25.53
	Permit 155	F	10 080	20 640	545 463	1 119 476	54.11	47.23
	Permit 224	F	147 786	259 936	8 572 594	16 030 850	58.01	56.50
	Permit 345	F	826	1 792	55 996	118 506	67.79	69.67
	Permit 355	I	93 295	272 222	3 015 205	7 651 379	32.32	22.97
Subtotal Firm and Interruptible Exports: Manitoba			**320 137**	**692 841**	**13 855 441**	**28 271 715**	**43.28**	**30.85**
New Brunswick								
Algonquin Tinke	Permit 321	F	9 717	22 936	745 661	1 810 940	76.74	77.05
Emera Energy	Permit 217	F	1 392	2 868	41 720	100 233	29.97	37.48
NB Power	Permit 295	I	0	15 778	0	1 016 391	0.00	50.86
Twin Rivers PCI	Permit 225	F	19 290	40 020	2 007 443	4 103 806	104.07	102.61
Subtotal Firm and Interruptible Exports: New Brunswick			**30 399**	**81 602**	**2 794 824**	**7 031 369**	**91.94**	**60.95**
Nova Scotia								
NS Power Inc.	Permit 332	F	0	785	0	39 090	0.00	62.14
Subtotal Firm and Interruptible Exports: Nova Scotia			**0**	**785**	**0**	**39 090**	**0.00**	**62.14**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB12	Energy (MW.h) JAN12 - FEB12	Revenue (CAN$) [1] FEB12	Revenue (CAN$) [1] JAN12 - FEB12	CAN$/MW.h [2] FEB12	CAN$/MW.h [2] L12M
Ontario								
Brookfield EM L	Permit 303	F	303 455	533 250	9 779 787	18 927 332	28.38	38.09
Bruce Power	Permit 299	F	16 735	42 031	522 142	1 376 972	31.20	39.69
Cargill Trading	Permit 204	F	37 814	88 714	884 215	2 323 105	23.38	33.03
Centre Lane TL	Permit 349	F	2 907	7 256	91 786	248 301	31.57	45.66
CITIGROUP	Permit 308	I	3 450	6 850	81 232	250 225	23.55	38.59
Constell ECG	Permit 344	I	102 054	271 927	2 303 188	6 839 563	22.57	31.15
CP E. M. Inc.	Permit 187	F	94 385	215 805	2 543 000	6 127 150	26.94	39.03
D&W Subway	Permit 26	F	3	5	0	0	0.00	0.00
DC Energy	Permit 314	I	900	3 572	32 421	114 283	36.02	37.84
DTE Energy Trad	Permit 206	F	34 249	53 817	1 001 782	1 731 388	29.25	33.71
Dynasty Power	Permit 366	I	3 870	6 560	95 196	182 706	24.60	27.85
Hydro-Quebec	Permit 359	I	253	609	6 649	19 961	26.28	32.78
MAG Energy Sol.	Permit 255	I	72 074	185 347	2 166 193	5 973 209	30.06	41.28

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB12	Energy (MW.h) JAN12 - FEB12	Revenue (CAN$) [1] FEB12	Revenue (CAN$) [1] JAN12 - FEB12	CAN$/MW.h [2] FEB12	CAN$/MW.h [2] L12M
MEHQ	Permit 334	I	106 203	182 368	2 569 664	4 461 227	24.20	24.46
Noble Americas	Permit 364	F	1	1	22	22	22.00	22.00
Northpoint	Permit 282	I	3 190	7 141	102 151	257 617	32.02	49.80
Ont Power Gen	Permit 24	F	21	44	456	1 049	22.07	27.95
OPGI/OHIM	Permit 284	I	109 090	192 095	3 233 716	6 214 740	28.73	38.45
		S	0	0	60 085	326 268	0.00	0.00
Powerex Corp.	Permit 336	I	71 022	130 126	2 034 167	3 877 851	28.64	35.43
Rainbow	Permit 263	I	12 642	27 445	288 203	670 292	22.80	32.61
Royal Bank	Permit 328	F	42 119	100 684	955 402	2 487 612	22.68	31.09
Saracen Power	Permit 326	I	14 343	22 501	363 991	640 965	25.38	32.59
Shell Energy NA	Permit 361	F	312	462	8 583	12 650	27.51	15.11
TransAlta Ener	Permit 356	F	23 547	38 401	629 709	1 082 116	26.74	36.32
Subtotal Firm and Interruptible Exports: Ontario			**1 054 639**	**2 117 011**	**29 693 655**	**63 820 334**	**26.95**	**36.76**

Quebec

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB12	Energy (MW.h) JAN12 - FEB12	Revenue (CAN$) [1] FEB12	Revenue (CAN$) [1] JAN12 - FEB12	CAN$/MW.h [2] FEB12	CAN$/MW.h [2] L12M
Brookfield EM L	Permit 303	F	124 286	261 287	4 142 136	10 074 721	30.18	40.78
Emera Energy	Permit 217	F	35 640	79 638	958 928	2 382 103	26.91	32.79
Hydro-Quebec	Licence 180	F	109 109	228 677	6 874 365	14 216 907	33.12	32.26
	Licence 181	F	17 415	36 464	1 080 153	2 233 552	33.12	32.22
	Licence 182	F	16 750	34 864	1 007 794	2 078 521	33.12	32.24
	Licence 183	F	28 881	60 873	1 834 087	3 803 879	33.12	32.27
	Licence 184	F	19 170	39 980	1 247 654	2 571 580	33.12	32.26
	Permit 359	F	3 263	6 474	183 522	371 696	56.24	57.41
		I	1 225 152	2 649 730	43 112 840	104 199 191	35.19	39.32
MEHQ	Permit 334	I	7 509	75 976	260 025	3 075 939	34.63	40.49
Royal Bank	Permit 328	F	218	218	6 575	6 575	30.16	20.61
Subtotal Firm and Interruptible Exports: Quebec			**1 587 393**	**3 474 181**	**60 708 078**	**145 014 664**	**34.40**	**37.18**
Total Firm and Interruptible Exports:			**3 516 314**	**7 494 710**	**123 050 149**	**280 342 620**	**32.90**	**34.82**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB12	Energy (MW.h) JAN12 - FEB12	Revenue (CAN$) [1] FEB12	Revenue (CAN$) [1] JAN12 - FEB12	CAN$/MW.h [2] FEB12	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	-	P	0	2	0	234	0.00	116.80
Morgan Stanley		P	11 625	22 255	324 657	621 607	27.93	28.96
Northpoint		P	24 372	47 546	581 883	1 196 150	23.88	26.56
Powerex Corp.		P	13 144	22 996	361 384	636 713	27.49	27.24
TransAlta Ener		P	5	330	204	10 828	40.81	38.53
TransCan Energy		P	23 995	40 231	683 534	1 218 522	28.49	30.10
Subtotal Purchased Imports: Alberta			**73 141**	**133 360**	**1 951 662**	**3 684 052**	**26.68**	**28.24**
British Columbia								
FortisBC		P	30 847	54 580	770 615	1 397 374	24.98	17.48
Powerex Corp.		P	512 077	1 017 610	10 579 787	22 011 939	20.66	21.16
Rainbow		P	1 026	1 026	40 935	40 935	0.00	23.37
Teck Metals		P	60	305	1 484	7 627	24.74	0.82
Subtotal Purchased Imports: British Columbia			**544 010**	**1 073 521**	**11 392 821**	**23 457 875**	**20.87**	**20.94**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

National Energy Board
Office national de l'énergie

CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB12	Energy (MW.h) JAN12 - FEB12	Revenue (CAN$) [1] FEB12	Revenue (CAN$) [1] JAN12 - FEB12	CAN$/MW.h [2] FEB12	CAN$/MW.h [2] L12M
Manitoba								
Manitoba Hydro	-	P	95 568	140 809	1 766 968	2 483 280	18.49	21.04
Subtotal Purchased Imports: Manitoba			**95 568**	**140 809**	**1 766 968**	**2 483 280**	**18.49**	**21.04**
New Brunswick								
Algonquin Tinke		P	2	43	169	3 489	76.74	77.70
Emera Energy		P	258	258	8 016	8 016	31.07	32.18
NB Power		P	0	80 916	0	3 181 445	0.00	44.60
Subtotal Purchased Imports: New Brunswick			**260**	**81 217**	**8 185**	**3 192 950**	**31.46**	**44.54**
Nova Scotia								
NS Power Inc.		P	0	4 628	0	198 845	0.00	54.23
Subtotal Purchased Imports: Nova Scotia			**0**	**4 628**	**0**	**198 845**	**0.00**	**54.23**
Ontario								
Bruce Power		P	200	862	5 474	25 075	27.37	37.82

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB12	Energy (MW.h) JAN12 - FEB12	Revenue (CAN$) [1] FEB12	Revenue (CAN$) [1] JAN12 - FEB12	CAN$/MW.h [2] FEB12	CAN$/MW.h [2] L12M
Cargill Trading	-	P	0	1 054	0	22 057	0.00	29.83
Constell ECG		P	0	300	0	5 694	0.00	23.84
CP E. M. Inc.		P	84 245	188 837	2 357 333	5 743 856	27.98	35.49
D&W Subway		P	1	1	0	0	0.00	0.00
DTE Energy Trad		P	0	300	0	11 093	0.00	31.31
MAG Energy Sol.		P	1 083	7 888	36 589	238 197	33.79	34.67
Manitoba Hydro		P	10 114	24 542	323 660	741 530	32.00	24.11
MEHQ		P	0	82	0	2 407	0.00	29.36
Northpoint		P	22	652	1 876	9 287	85.27	25.92
Powerex Corp.		P	0	953	0	34 078	0.00	34.71
Rainbow		P	0	299	0	10 612	0.00	33.79
Royal Bank		P	307	1 974	7 234	48 233	23.56	30.44
TransAlta Ener		P	349	988	9 978	28 316	28.59	30.32
Subtotal Purchased Imports: Ontario			**96 321**	**228 732**	**2 742 144**	**6 920 436**	**28.47**	**34.28**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB12	Energy (MW.h) JAN12 - FEB12	Revenue (CAN$) [1] FEB12	Revenue (CAN$) [1] JAN12 - FEB12	CAN$/MW.h [2] FEB12	CAN$/MW.h [2] L12M
Quebec								
Emera Energy	-	P	977	4 906	24 758	151 422	25.34	35.86
Hydro-Quebec		P	1 800	21 839	395 245	2 065 077	50.18	63.74
MEHQ		P	9	9	279	279	30.95	30.95
Subtotal Purchased Imports: Quebec			**2 786**	**26 754**	**420 282**	**2 216 777**	**41.40**	**51.26**
Saskatchewan								
Northpoint		P	24 983	67 808	548 419	1 328 565	21.95	20.16
Powerex Corp.		P	9	12	211	284	23.40	16.17
Rainbow		P	1 095	1 997	36 153	240 354	0.00	109.18
Subtotal Purchased Imports: Saskatchewan			**26 087**	**69 817**	**584 782**	**1 569 203**	**21.03**	**23.47**
Total Purchased Imports:			**838 173**	**1 758 839**	**18 866 843**	**43 723 418**	**22.05**	**24.12**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

National Energy Board
Office national de l'énergie

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) FEB12	Energy (MW.h) JAN12 - FEB12	Revenue (CAN$)[1] FEB12	Revenue (CAN$)[1] JAN12 - FEB12	CAN$/MW.h[2] FEB12	CAN$/MW.h[2] L12M
Alaska	British Columbia	110	224	7 902	16 045	71.58	71.73
Subtotal Exports: Alaska		**110**	**224**	**7 902**	**16 045**	**71.58**	**71.73**
Arizona	British Columbia	1 502	2 334	52 388	85 138	34.88	39.12
Subtotal Exports: Arizona		**1 502**	**2 334**	**52 388**	**85 138**	**34.88**	**39.12**
California	British Columbia	243 599	448 714	5 785 797	11 648 870	23.75	31.96
Subtotal Exports: California		**243 599**	**448 714**	**5 785 797**	**11 648 870**	**23.75**	**31.96**
Idaho	British Columbia	223	1 529	4 086	50 302	18.32	49.18
Subtotal Exports: Idaho		**223**	**1 529**	**4 086**	**50 302**	**18.32**	**49.18**
Maine	New Brunswick	30 399	81 602	2 794 824	7 031 369	91.94	60.95
	Nova Scotia	0	785	0	39 090	0.00	62.14
	Quebec	7 509	75 976	260 025	3 075 939	34.63	40.49
Subtotal Exports: Maine		**37 908**	**158 363**	**3 054 849**	**10 146 398**	**80.59**	**59.35**
Massachusetts	Ontario	8 000	12 378	184 091	314 940	23.01	25.28
Subtotal Exports: Massachusetts		**8 000**	**12 378**	**184 091**	**314 940**	**23.01**	**25.28**
Michigan	Ontario	360 189	737 268	9 723 275	21 155 319	26.99	36.32
Subtotal Exports: Michigan		**360 189**	**737 268**	**9 723 275**	**21 155 319**	**26.99**	**36.32**
Minnesota	Ontario	2 036	4 902	128 112	277 714	13.98	28.10
Subtotal Exports: Minnesota		**2 036**	**4 902**	**128 112**	**277 714**	**13.98**	**28.10**
Missouri	Ontario	200	600	5 616	22 329	28.08	53.67
Subtotal Exports: Missouri		**200**	**600**	**5 616**	**22 329**	**28.08**	**53.67**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) FEB12	Energy (MW.h) JAN12 - FEB12	Revenue (CAN$)[1] FEB12	Revenue (CAN$)[1] JAN12 - FEB12	CAN$/MW.h[2] FEB12	CAN$/MW.h[2] L12M
Montana	British Columbia	29 226	33 266	743 464	867 234	25.44	28.34
Subtotal Exports: Montana		**29 226**	**33 266**	**743 464**	**867 234**	**25.44**	**28.34**
ND/Minn	Manitoba	320 137	692 841	13 855 441	28 271 715	43.28	30.85
Subtotal Exports: ND/Minn		**320 137**	**692 841**	**13 855 441**	**28 271 715**	**43.28**	**30.85**
Nevada	British Columbia	4 975	5 479	139 824	157 165	28.11	43.18
Subtotal Exports: Nevada		**4 975**	**5 479**	**139 824**	**157 165**	**28.11**	**43.18**
New England	Ontario	72 467	151 584	3 282 620	7 666 398	29.19	39.49
	Quebec	120 813	254 104	3 983 551	9 702 243	30.19	40.95
Subtotal Exports: New England		**193 280**	**405 688**	**7 266 172**	**17 368 641**	**29.81**	**40.30**
New Mexico	British Columbia	465	730	17 150	27 475	36.88	47.20
Subtotal Exports: New Mexico		**465**	**730**	**17 150**	**27 475**	**36.88**	**47.20**
New York	Ontario	433 857	898 273	11 390 813	25 748 022	26.25	36.07
	Quebec	606 851	1 363 108	20 290 208	49 980 476	33.35	36.46
Subtotal Exports: New York		**1 040 708**	**2 261 381**	**31 681 021**	**75 728 498**	**30.39**	**36.18**
Oregon	Alberta	0	745	0	15 357	0.00	20.61
	British Columbia	23 421	57 572	636 699	1 660 575	27.18	35.32
Subtotal Exports: Oregon		**23 421**	**58 317**	**636 699**	**1 675 931**	**27.18**	**35.30**
Pen/NJersey/Maryla	Ontario	159 037	257 335	4 624 886	7 898 268	29.08	39.51
Subtotal Exports: Pen/NJersey/Maryland		**159 037**	**257 335**	**4 624 886**	**7 898 268**	**29.08**	**39.51**
Pennsylvania	Ontario	18 600	53 469	347 593	681 199	18.69	33.79
Subtotal Exports: Pennsylvania		**18 600**	**53 469**	**347 593**	**681 199**	**18.69**	**33.79**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) FEB12	Energy (MW.h) JAN12 - FEB12	Revenue (CAN$)[1] FEB12	Revenue (CAN$)[1] JAN12 - FEB12	CAN$/MW.h[2] FEB12	CAN$/MW.h[2] L12M
Utah	British Columbia	721	1 093	26 722	40 241	37.06	50.24
Subtotal Exports: Utah		**721**	**1 093**	**26 722**	**40 241**	**37.06**	**50.24**
Vermont	Ontario	253	1 203	6 649	56 145	26.28	47.04
	Quebec	852 220	1 780 993	36 174 294	82 256 006	35.75	35.99
Subtotal Exports: Vermont		**852 473**	**1 782 196**	**36 180 943**	**82 312 152**	**35.75**	**36.03**
Washington	Alberta	4 456	8 581	144 851	426 751	32.51	35.89
	British Columbia	214 943	567 802	8 435 311	21 162 167	39.24	30.83
Subtotal Exports: Washington		**219 398**	**576 383**	**8 580 162**	**21 588 918**	**39.11**	**30.86**
Wyoming	British Columbia	105	221	3 956	8 130	37.68	55.67
Subtotal Exports: Wyoming		**105**	**221**	**3 956**	**8 130**	**37.68**	**55.67**
Total Exports		**3 516 314**	**7 494 710**	**123 050 149**	**280 342 620**	**32.90**	**34.82**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) FEB12	Energy (MW.h) JAN12 - FEB12	Revenue (CAN$)[1] FEB12	Revenue (CAN$)[1] JAN12 - FEB12	CAN$/MW.h[2] FEB12	CAN$/MW.h[2] L12M
Arizona	British Columbia	234	1 369	5 456	29 585	23.32	11.41
Subtotal Imports: Arizona		**234**	**1 369**	**5 456**	**29 585**	**23.32**	**11.41**
California	British Columbia	2 933	5 593	-30 083	-10 278	-10.26	-7.53
Subtotal Imports: California		**2 933**	**5 593**	**-30 083**	**-10 278**	**-10.26**	**-7.53**
Colorado	British Columbia	396	1 015	4 521	10 219	11.42	11.47
Subtotal Imports: Colorado		**396**	**1 015**	**4 521**	**10 219**	**11.42**	**11.47**
Idaho	British Columbia	1 996	6 030	29 139	104 183	14.60	10.80
Subtotal Imports: Idaho		**1 996**	**6 030**	**29 139**	**104 183**	**14.60**	**10.80**
Indiana	Alberta	1 008	1 008	18 550	18 550	18.40	33.77
	British Columbia	0	563	0	10 257	0.00	17.39
	Ontario	0	299	0	10 612	0.00	33.79
	Saskatchewan	822	1 724	30 753	234 954	0.00	104.67
Subtotal Imports: Indiana		**1 830**	**3 594**	**49 302**	**274 372**	**10.14**	**63.69**
Maine	New Brunswick	260	81 217	8 185	3 192 950	31.46	44.54
	Quebec	9	9	279	279	30.95	30.95
Subtotal Imports: Maine		**269**	**81 226**	**8 463**	**3 193 228**	**31.44**	**44.54**
Michigan	Ontario	11 396	31 969	365 458	976 924	32.07	26.49
Subtotal Imports: Michigan		**11 396**	**31 969**	**365 458**	**976 924**	**32.07**	**26.49**
Minnesota	Alberta	0	2	0	234	0.00	116.80
	Ontario	329	3 370	9 110	70 346	27.69	27.68
Subtotal Imports: Minnesota		**329**	**3 372**	**9 110**	**70 580**	**27.69**	**27.69**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) FEB12	Energy (MW.h) JAN12 - FEB12	Revenue (CAN$)[1] FEB12	Revenue (CAN$)[1] JAN12 - FEB12	CAN$/MW.h[2] FEB12	CAN$/MW.h[2] L12M
Montana	British Columbia	44 571	64 260	563 233	890 728	12.64	15.53
Subtotal Imports: Montana		**44 571**	**64 260**	**563 233**	**890 728**	**12.64**	**15.53**
ND/Minn	Manitoba	95 568	140 809	1 766 968	2 483 280	18.49	21.04
Subtotal Imports: ND/Minn		**95 568**	**140 809**	**1 766 968**	**2 483 280**	**18.49**	**21.04**
Nevada	Alberta	0	38	0	865	0.00	22.77
	British Columbia	394	646	9 150	17 150	23.22	30.29
Subtotal Imports: Nevada		**394**	**684**	**9 150**	**18 015**	**23.22**	**30.21**
New Mexico	British Columbia	1 794	5 955	25 086	108 807	13.98	9.78
Subtotal Imports: New Mexico		**1 794**	**5 955**	**25 086**	**108 807**	**13.98**	**9.78**
New York	Ontario	80 966	174 082	2 348 396	5 720 678	29.00	36.28
	Quebec	2 777	26 745	420 003	2 134 168	41.44	51.27
Subtotal Imports: New York		**83 743**	**200 827**	**2 768 399**	**7 854 846**	**29.42**	**36.81**
North Dakota	Alberta	2 325	2 411	45 779	48 073	19.69	20.99
	Saskatchewan	25 256	68 081	553 819	1 333 965	21.71	22.22
Subtotal Imports: North Dakota		**27 581**	**70 492**	**599 598**	**1 382 038**	**21.54**	**22.05**
Oregon	Alberta	0	38	0	947	0.00	24.91
	British Columbia	32 863	51 812	522 805	838 696	15.91	13.04
Subtotal Imports: Oregon		**32 863**	**51 850**	**522 805**	**839 643**	**15.91**	**13.04**
Pennsylvania	Alberta	376	430	8 394	9 779	22.33	18.54
	British Columbia	804	1 472	15 914	30 113	19.79	19.33
	Nova Scotia	0	4 628	0	198 845	0.00	54.23

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) FEB12	Energy (MW.h) JAN12 - FEB12	Revenue (CAN$)[1] FEB12	Revenue (CAN$)[1] JAN12 - FEB12	CAN$/MW.h[2] FEB12	CAN$/MW.h[2] L12M
Pennsylvania	Ontario	3 630	19 012	19 180	141 876	5.28	23.02
	Saskatchewan	9	12	211	284	23.40	16.17
Subtotal Imports: Pennsylvania		**4 819**	**25 554**	**43 698**	**380 897**	**9.07**	**38.13**
Utah	British Columbia	272	1 521	2 710	19 500	9.96	13.30
Subtotal Imports: Utah		**272**	**1 521**	**2 710**	**19 500**	**9.96**	**13.30**
Vermont	Quebec	0	0	0	82 331	0.00	0.00
Subtotal Imports: Vermont		**0**	**0**	**0**	**82 331**	**0.00**	**0.00**
Washington	Alberta	69 432	129 433	1 878 938	3 605 605	27.06	28.69
	British Columbia	457 547	932 711	10 242 601	21 402 649	22.30	21.99
Subtotal Imports: Washington		**526 979**	**1 062 144**	**12 121 540**	**25 008 255**	**22.92**	**22.67**
Wyoming	British Columbia	206	574	2 287	6 265	11.10	12.80
Subtotal Imports: Wyoming		**206**	**574**	**2 287**	**6 265**	**11.10**	**12.80**
Total Imports		**838 173**	**1 758 839**	**18 866 843**	**43 723 418**	**22.05**	**24.12**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).